Calendar Year 2021 Update (June-May) WAPA Administrative Costs - NWPP RSG Membership for June 2021 billing Labor (including overheads): Operations Support \$13,403 Operations Engineering \$6,613 Reliability Operations \$63,829 Transmission Services Support \$10,058 Power Marketing - (IT, Rates, Settlements, Billing) \$74,222 Finance \$379 **PMOC Building Costs** \$6,591 Utilities I ravel (no travel to be included for FY21 due to COVID) \$1,187 \$U OATI Contractual Costs \$1,446 **GRAND TOTAL** \$177,727.81 Billed Monthly \$ 14,810.65

Notes:

Administrative Fees and Other Costs per Subentity Agreement Exhibit B

No travel costs were included for the June 2021 update due to the ongoing COVID travel concerns.

Pending virus status, it is anticipated travel costs will be reinstated in future updates.

June 2021 Update (does not include travel costs)

177,727.80 Use for billing purposes

				Monthly Amount to Bill
		Reserve Ratio		to Customers
Subentity Pro Rata Cost Share (as of 6/21)		<u>Percentage</u>	Annual Cost	June 2021 - May 2022
Basin Electric Power Cooperative		9.43%	\$16,759.73	\$1,396.64
Black Hills Power		14.20%	\$25,237.35	\$2,103.11
Colorado River Storage Project		15.19%	\$26,996.85	\$2,249.74
DMEA		1.78%	\$3,163.55	\$263.63
Deseret Generation and Transmission		0.48%	\$853.09	\$71.09
Kimball Wind, LLC		0.04%	\$71.09	\$5.92
Municipal Energy of Nebraska		2.07%	\$3,678.97	\$306.58
Navajo Tribal Utility Authority		0.79%	\$1,404.05	\$117.00
City of Page		0.39%	\$693.14	\$57.76
Public Service Company of Colorado		1.60%	\$2,843.64	\$236.97
Tri-State Generation and Transmission		37.71%	\$67,021.15	\$5,585.10
Wyoming Municipal Power Agency		1.17%	\$2,079.42	\$173.28
Loveland Area Projects		15.15%	\$26,925.76	\$2,243.81
	check	100.00%	\$177,727.80	\$14,810.65